



ENBRIDGE GAS NEW BRUNSWICK

Handbook of Rates and Distribution Services

October 1, 2012

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1. Introduction

Enbridge Gas New Brunswick (“EGNB”) is the holder of the General Franchise to distribute natural gas and provide Customer Services in the Province of New Brunswick. The purpose of this Rate Handbook is to define the various natural gas distribution rate classes and the associated rates and the scope and application of certain policies relating to the operation of EGNB’s Distribution System in the Province of New Brunswick.

In accordance with the *Gas Distribution Act, 1999*, EGNB is required to file with the Board schedules showing all rates and tariffs that the Board has approved for the Distribution Services that EGNB offers in the Province. These rates and tariffs are set out in this document and are also available on EGNB’s website: www.naturalgasnb.com.

2. Definitions

In this Rate Handbook, the following terms have the meanings set out below:

Annual Minimum Volume: The annual minimum volume agreed to by the Applicant, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant under its Rate Schedule or Distribution Service Agreement.

Applicant: The Person who makes application to EGNB for one or more of the services of EGNB and such term includes any Person receiving one or more of the services of EGNB.

APT: Atlantic Prevailing Time.

Billing Month: A period of approximately 30 days following which EGNB renders a bill to an Applicant, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant.

Board: New Brunswick Energy and Utilities Board constituted pursuant to the *Energy and Utilities Board Act* (New Brunswick).

City Gate Station: The point or measuring station at which EGNB receives natural gas from a high pressure pipeline or a Local Gas Producer and at which natural gas is metered, reduced in pressure and prepared for distribution to Customers.

Contract Demand: A contractually specified daily volume of natural gas applicable to service under a particular Rate Schedule which is the maximum volume of natural gas EGNB is required to deliver to a Customer at its Terminal Location on a daily basis under a Distribution Service Agreement.

Contract Demand Charge: A fixed monthly charge set forth in a Rate Schedule which is applied to the Contract Demand specified in a

Distribution Service Agreement. It represents the charges for reserved capacity in the natural gas Distribution System.

Curtailement: An interruption in a Customer's natural gas delivery at a Terminal Location resulting from compliance with a request or an order by EGNB, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant to discontinue or curtail the use of natural gas.

Customer: Any Person who uses or consumes natural gas within New Brunswick for industrial, commercial, residential or marketing purposes other than a Gas Distributor.

Customer Charge: A monthly fixed charge for the connection to the natural gas Distribution System and is not related to the volume of natural gas actually consumed.

Customer Service: A service that is not a natural monopoly and includes services such as appliance service, meter reading, billing, collections, call centre, load balancing, peaking service, supplier of last resort service, storage and arranging for pipeline capacity on a Transmission Line or a pipeline regulated by the United States Federal Energy Regulatory Commission.

Daily Demand: The volume of natural gas taken on a day at a Terminal Location. The volume is measured by daily metering equipment, or where EGNB does not own and maintain daily metering equipment at a Terminal Location, the volume of natural gas taken within a billing period divided by the number of days in that billing period.

Distribute/Distribution: To transmit, transport, move or conduct natural gas by means of a Distribution System.

Distribution Service: The Distribution of natural gas for an Applicant, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant from the Point of Acceptance to the Terminal Location.

Distribution Service Agreement: An agreement between EGNB and the Applicant, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant which describes the responsibilities of each party in respect to the arrangements for EGNB to provide Distribution Service to one or more Terminal Locations.

Distribution System: All or part of a pipeline, up to and including the meter, which is used to distribute natural gas to a building where it is used by a Customer.

Electronic Bulletin Board (EBB): An interactive system used by Gas Marketers to submit and track nominations.

Franchise Area: The area of the Province in which EGNB has been granted the right to distribute natural gas and offer Customer Services to Customers.

Gas Day: A period of 24 consecutive hours, beginning and ending at 11:00 a.m. APT; any date referred to in the Distribution Service Agreement refers to a day commencing at 11:00 a.m. APT on such date.

Gas Distribution Act, 1999: The New Brunswick legislation that provides the framework for and rules under which natural gas can be distributed in the Province of New Brunswick. As set forth in the Statutes of New Brunswick, 1999, c. G-2.11, as amended.

Gas Distributor: A Person owning, operating, managing or controlling a Distribution System and who has been granted a General Franchise or a Local Gas Producer Franchise under the *Gas Distribution Act, 1999* to distribute natural gas to Customers in the Province and includes a Person to whom the rights and obligations under a franchise agreement have been assigned. For the purposes of this Rate Handbook, Gas Distributor shall mean EGNB.

Gas Marketer: A Person who holds a certificate issued by the Board pursuant to Section 58 of the *Gas Distribution Act, 1999*.

Gas Transportation Services User (GTS user): A Person that purchases natural gas transportation services from M&NP or a M&NP Customer, for services on the transmission pipeline upstream of the Distribution System.

General Franchise: A franchise to distribute natural gas and provide Customer Services in the entire Province, subject to Single End Use Franchises, Liquefied Natural Gas Franchises and Local Gas Producer Franchises under the *Gas Distribution Act, 1999* and subject to any order of the Board made under subsection 9(2) of the *Gas Distribution Act, 1999*.

General Service Rates: The Rate Schedules applicable to Distribution Service on the natural gas Distribution System.

Gigajoule (GJ): See Joule.

Gigajoule Conversion Factor (GCF): The conversion factor used to convert the volume of natural gas measured at the Terminal Location to Gigajoules. The GCF is based on the average energy content of natural gas delivered by the Distribution System during the Billing Month and will be based on the average of daily energy

contents of natural gas received by the Distribution System during the Billing Month.

Joule (J): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One gigajoule ("GJ") means 1,000,000,000 joules.

Last Resort Supply Service: Distribution Service available where a Gas Marketer fails to supply natural gas to a Customer on a timely basis and no other Gas Marketer is able or willing to do so.

Line Item Billing Service: Line item billing is an administrative function offered to Service Providers who utilize ABC Billing services and can request a line item be added to the Customer bill.

Liquefied Natural Gas Franchise: A franchise granted for distribution of natural gas under the *Gas Distribution Act, 1999*.

Local Gas Producer: A Person having the right to remove natural gas from a well in New Brunswick.

Local Gas Producer Franchise: A franchise granted under the *Gas Distribution Act, 1999* to a Local Gas Producer for an area that is less than the whole of the Province.

Lost and Unaccounted For (LUF): The amount of natural gas determined from time to time which is lost and unaccounted for in the Distribution System.

M&NP: Maritimes and Northeast Pipeline Management Ltd., as general partner for and on behalf of Maritimes & Northeast Pipeline Limited Partnership.

natural gas: any hydrocarbon or mixture of hydrocarbons that, at a temperature of 15 degrees Celsius and an absolute pressure of 101.325 kilopascals, is in a gaseous state.

Nominate/Nomination: The procedure of advising EGNB of the volume of natural gas which the Applicant, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant will be delivering on a daily basis to EGNB.

Nominations: Statements by an Applicant, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant of the volume of natural gas they will deliver to EGNB in a day.

Operational Flow Order (OFO): An order by EGNB to any GTS user to increase or decrease the delivery of natural gas at the Point of Acceptance for a defined period of time.

Overrun: The amount of natural gas taken at a Terminal Location exceeding the Contract Demand.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee or other form of entity or organization.

Pipeline: Any pipe, system or arrangement of pipes wholly within the Province for distributing natural gas and all property and works of any kind used in connection therewith but does not include a Transmission Line.

Point of Acceptance: The point at which EGNB accepts delivery of a supply of natural gas for delivery to an Applicant, an Applicant's Gas Marketer or on behalf of a Gas Marketer acting for an Applicant. Such point will be at the interconnection of the facilities of M&NP or a Local Gas Producer and EGNB's natural gas

Distribution System commonly referred to as a City Gate Station.

Rate Handbook: This Handbook of Rates and Distribution Services.

Rate Schedule: A lettered and/or numbered rate of EGNB which has been approved or fixed by the Board and in effect from time to time, as found in Appendix A.

Recurring Charge: A monthly charge for products and services delivered on a recurring basis by a Service Provider and are included on a Customer's bill each month.

Service Provider: A Gas Marketer or other market participant who provides products and services to EGNB's Customers. Such products and services appertain to the utilization of natural gas.

Single End Use Franchise: A franchise granted to a Single End User for one specific industrial facility owned and operated by the Single End User.

Single End User: A Person who receives natural gas directly from a Transmission Line for use at one specific industrial facility owned and operated by that Person.

Terminal Location: The facility which reflects the point at which the custody of natural gas is transferred from EGNB to the Applicant or Customer; the outlet side of EGNB's metering facilities.

Transmission Line: A pipeline as defined in the *National Energy Board Act (Canada)*.

Volumetric Charge: A charge per unit volume of natural gas actually delivered by EGNB and taken by the Customer.

3. Rates and Services

The purpose of this section is to provide a general description of rate classes offered by EGNB and the associated services. Such provisions are not definitive or comprehensive as to their subject matter.

3.1 General Franchise Services

EGNB provides Distribution Services within its General Franchise area. The natural gas to be delivered shall be owned by the Applicant, the Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant for service.

3.2 Applicability

Unless otherwise stated in a Rate Schedule, EGNB's rates and services are available throughout the entire General Franchise area serviced by EGNB. Distribution Service will be provided subject to EGNB having the capacity in its natural gas Distribution System to provide the Distribution Service requested.

3.3 Rate Classes

EGNB's Distribution Services are provided under the following rate classes:

3.3.1. Small General Service (SGS)

Small General Service Rate is applied to any Applicant requiring the use of EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption less than 60 GJs per month.

3.3.2. Mid-General Service (MGS)

Mid-General Service Rate is applied to any Applicant requiring the use of EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 60 GJs per month and less than 250 GJs per month.

3.3.3. Large General Service (LGS)

Large General Service Rate is applied to any Applicant requiring the use of EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 250 GJs per month.

3.3.4. Contract General Service (CGS)

Contract General Service Rate is applied to any Applicant requiring the use of EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 1,000 GJs per month and less than 10,000 GJs per month who enter into a Distribution Service Agreement with EGNB for a Contract Demand of no less than 36 GJs per day.

3.3.5. Industrial Contract General Service (ICGS)

Industrial Contract General Service Rate is applied to any Applicant requiring the use of EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 10,000 GJs per month who enter into a Distribution Service Agreement with EGNB for a Contract Demand of not less than 360 GJs per day.

3.3.6. Off-Peak Service (OPS)

Off-Peak Service Rate is applied to any Applicant requiring the use of EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter for the months of April through November.

3.3.7. Last Resort Supply Service

Last Resort Supply Service is applied to any Applicant requiring the use of EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter where a Gas Marketer fails to supply gas to the Applicant on a timely basis and no other Gas Marketer is able or willing to do so.

3.4 Rate Classification

3.4.1 Initial Determination

EGNB will initially determine the rate class which best fits the Customer's consumption pattern.

3.4.2 Request for Change in Rate Class

A Customer requesting a change to the rate class to which they have been assigned must submit a letter in writing to EGNB outlining the rationale for the request. The request will be reviewed by EGNB's Customer Care Manager and a written decision as to that Customer's rate class will be provided to the Customer within 30 days of receiving the request.

3.4.3 Customer Rate Class Reclassification

EGNB reserves the right to review customer accounts and make changes to the rate class to which a Customer has been assigned. Rate class reclassification can occur under the following conditions:

Customer accounts will be reviewed annually, to ensure the Customer's monthly consumption continues to correspond to the rate class to which the Customer has been assigned. Any changes to the rate class to which the Customer has been assigned will occur in the month following the annual review.

Notification of a rate class reclassification will be provided on the Customer's bill in which it takes affect.

3.4.4 Applicable Rate

A Customer will be charged the Board approved rate for the rate class outlined in the Rate Schedule in Appendix A to which that Customer is assigned from time to time.

4. Application for Natural Gas Distribution Service

4.1 Provision of Service

An application for natural gas Distribution Service will require the completion of EGNB's Application for Natural Gas Service form and may be initiated by mail, telephone, email or in person at any of EGNB's offices at the following locations:

Fredericton: 440 Wilsey Road
Fredericton NB
E3B 7G5

Saint John: 691 Somerset Street
Saint John, NB
E2K 2Y6

Moncton: 84 Driscoll Crescent
Moncton, NB
E1E 3R8

Telephone: 1-800-994-2762 press option #5 (Monday through Friday 8 a.m. - 6 p.m.)

Email: info@naturalgasnb.com

An Applicant, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant, at the time of applying for Distribution Service, must elect, for the term of any Distribution Service Agreement, to deliver its own natural gas requirements to EGNB at the Point of Acceptance. Each Customer is responsible for the selection of its Gas Marketer. EGNB shall deliver natural gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in this Rate Handbook and the applicable Rate Schedule and Distribution Service Agreement.

The Applicant(s) must be the owner or tenant of the premises or facility for which service is requested and will be required to provide proof of identification.

The signed original Application for Natural Gas Service will remain on file at EGNB's head office located at 440 Wilsey Road, Fredericton, NB.

When the owner or tenant of premises or a facility along the line of any of EGNB's pipelines or Applicant can be economically supplied through a main extension requests Distribution Service from EGNB, EGNB will, subject to Section 4.2.1, render the service requested once the following have been completed:

- (a) an Application for Natural Gas Service
- (b) EGNB has provided a written estimate of costs that the Applicant will be required to pay and such estimate has been accepted in writing by the Applicant. Costs will include:
 - (i) the material and installation costs relating to any portion of the service line, service connections and appurtenant facilities located on the Customer's property that exceeds the portion which EGNB will install without charge
 - (ii) any surcharge (contribution-in-aid-of-construction) relating to the portion of the main and appurtenant facilities that exceeds the portion which EGNB will install without charge
- (c) the Applicant has furnished reasonable security as to the performance of the Applicant's obligations if required to do so by EGNB
- (d) the Applicant has furnished any required rights-of-way or made agreement to pay costs therefor
- (e) the Applicant has assured EGNB that the Applicant will be a reasonably permanent customer of EGNB

4.1.1. Security Deposit

EGNB may require the payment of a security deposit as a condition of service. The amount and timing for the security deposit will be determined by EGNB.

A security deposit is not required from a Customer who complies with one of the following:

- (a) has a positive payment history on another EGNB account in the Customer's name
- (b) can supply a satisfactory credit reference from another utility
- (c) consents to a credit check and the results are satisfactory

4.1.2. Forms of Deposits

Security deposits may be in the form of:

- (a) cash
- (b) letter of guarantee from a chartered Canadian bank or trust company
- (c) bearer bonds guaranteed by either the Government of Canada or the Province of New Brunswick

4.1.3. Deposit Amount

Deposits from Small General Service and Mid-General Service Customers may not exceed five times the Customer's estimated average monthly bill for a calendar year except in the case of natural gas space heating customers where deposits may not exceed five times the estimated average monthly bill for the heating season, to secure payment for Distribution Services actually rendered, or for the rental of fixtures, and facilities actually supplied. EGNB shall inform the Customer of his or her right to have the amount of the required deposit reviewed by the Board if the Customer wishes to do so.

A deposit for Large General Service, Contract General Service and Industrial Contract General Service shall not exceed the cost of four times the Customer's average monthly usage, except in the case of a Customer whose usage varies widely such as space heating or cooling customers, or certain manufacturing and industrial processors, where the deposit shall not exceed the cost of four times the average monthly usage for the four months of highest consumption.

4.1.4. Interest

Each depositor shall accrue interest compounded semi-annually. The interest rate shall be set at the rate prevailing on Government of Canada three year Bond at the beginning of the calendar quarter in which the deposit is received. The interest rate shall remain constant for one year. If the deposit is held beyond one year, the interest rate shall be adjusted annually to the prevailing interest rate at the time of the extension. Interest shall be paid upon the return of the deposit, or where the deposit has been held for a period of one year, the interest shall be credited to the Customer on the first billing for Distribution Service rendered after the end of such period.

4.1.5. Deposit Return

Each depositor, upon ceasing to be a Customer, shall promptly receive a refund of such deposit and all interest thereon not theretofore refunded or credited, upon surrendering the deposit certificate (or submitting satisfactory proof of the right to receive the deposit) and upon payment of all bills for which such deposit is security.

4.2 Refusal of Services

4.2.1. Grounds

EGNB reserves the right to refuse to provide or continue to provide Distribution Service under the following circumstances:

- (a) the Applicant owes EGNB for Distribution Service rendered at the same or another address
- (b) for failure or refusal of the Customer to pay any amount owing to EGNB
- (c) the Applicant refuses to pay any required security deposit
- (d) such service would unduly interfere with or impact the integrity of the Distribution System
- (e) there are safety considerations at the premises or facility to be served or being served
- (f) use of natural gas by the Customer for any purpose other than that described in the service application, gas supply contract or Rate Schedule
- (g) EGNB's employees or agents are refused access for any lawful purposes to the premises or facility to which natural gas is delivered
- (h) EGNB's property on a Customer's premises has been tampered with, damaged or destroyed
- (i) a natural gas installation contravenes the provisions of the *Gas Distribution Act, 1999* or regulations or any other applicable enactment

4.2.2. Notification

EGNB will provide written notice to the Applicant regarding the refusal or discontinuation of service. The written notice of refusal or discontinuation shall include:

- (a) reasons for the refusal/discontinuation
- (b) the conditions that must be met by the Applicant to qualify for service
- (c) information relating to the appeal process that can be made to the Board pursuant to the *Energy and Utilities Board Act*

4.2.3. Incomplete Application

EGNB will provide notification to an Applicant within five business days regarding the submission of an incomplete application and provide direction regarding missing information. Such notice shall not be considered a refusal of the application.

5. Certain Terms and Conditions of Distribution Service

EGNB will be responsible for all services as provided in the Application for Natural Gas Service.

5.1 Obligations of EGNB

5.1.1 Energy Content

It is assumed that each cubic metre of natural gas delivered to a Terminal Location contains the same number of gigajoules of energy as natural gas delivered to EGNB at the Point of Acceptance for Distribution Service.

5.1.2 Substitution Provision

EGNB may deliver natural gas, gaseous or liquid hydrocarbons from any standby equipment provided that the hydrocarbons so delivered shall be reasonably equivalent to the natural gas normally delivered.

5.1.3 Main Extensions

If a natural gas main extension is required to serve an Applicant, EGNB shall furnish, place and construct the natural gas main and appurtenant facilities if it is economically feasible to do so.

EGNB's cost of this main extension shall include material and installation costs, the amounts paid to governmental authorities for required permits and all paving charges that are legally imposed by any governmental authority for the repair or replacement of any street or sidewalk disturbed in the course of such installation.

If EGNB, in order to provide service to an Applicant, must install natural gas mains and appurtenant facilities in addition to those described above, EGNB will impose a surcharge (“Contribution-in-Aid-of-Construction”) which will make the service to the Customer economically feasible. The Contribution-in-Aid-of-Construction will be determined as part of the business case analysis completed by EGNB.

5.1.4 Service Connections

EGNB will install, at its own expense, up to 30 metres of service line (service line measured from the centerline of the public right-of-way, or from the main if it is closer to the exterior of the Customer’s facility), service connections and the required metering facilities. The service installation costs shall include material, installation and the

amounts imposed by governmental authorities for obtaining work permits and for repairing or replacing disturbed pavement. EGNB's metering facility shall be installed on the front wall of a residential Customer's property, or on a side wall within two metres of the front wall, unless clearance requirement cannot be achieved. Service piping will not be installed under winter conditions (as determined by EGNB) except in the case of an emergency situation such as failure of a Customer's heating system.

In the event additional service capacity is requested above what EGNB deems required, such expenses will be paid by the Customer at EGNB's cost thereof. Refer to Appendix B - Fees and Charges. However, if in the opinion of EGNB, the prospective revenue is sufficient to justify such excess capacity expense, service piping may be installed at the expense of EGNB.

5.1.5 Inspection, Maintenance and Replacement of Facilities

EGNB shall be solely responsible for the inspection, testing, operation, maintenance, replacement and reconstruction of all mains, service lines, service connections and appurtenant facilities which it uses to deliver natural gas to Customers.

EGNB shall bear the cost of inspecting, testing and operating all facilities. It shall bear the cost of maintaining, replacing or reconstructing all main and appurtenant facilities. It shall also bear the cost of maintaining, replacing or reconstructing the service line and appurtenant facilities necessary to serve each Customer, unless an act or omission of the Customer necessitates the replacement or reconstruction.

If an act or omission of any Customer necessitates the replacement or reconstruction of any EGNB facilities, the Customer shall pay to EGNB the cost of replacement or reconstruction.

5.1.6 Supplier of Last Resort

On a timely basis

When a Gas Marketer fails to supply natural gas to a Customer, EGNB will provide natural gas supply to the Customer on a timely basis not exceeding 30 days. EGNB shall make all reasonable efforts to inform the Customer as soon as a failure occurs. EGNB will use all reasonable efforts to obtain a natural gas quantity equivalent to the quantity which is the subject of the failure ("Replacement Gas"). The Customer undertakes to pay EGNB a monetary indemnity equal to the cost incurred by EGNB for obtaining the Replacement Gas (the "Gas Indemnity") plus 10%. EGNB shall use all reasonable efforts to minimize such Gas Indemnity.

The defaulting Gas Marketer shall indemnify EGNB for all reasonable direct damages sustained by the latter as a result of such failure to supply. Moreover, where EGNB was unable to obtain Replacement Gas and therefore had to curtail quantities it supplies within its Franchise Area, then the Gas Marketer shall indemnify EGNB for EGNB's loss in distribution revenues or any other revenues directly attributable to such curtailment.

Midterm supply

If a Customer is unable to obtain supply from a Gas Marketer prior to the expiration of the process described above, he may request Last Resort Supply Service. The Customer undertakes to pay EGNB a monetary indemnity equal to the cost incurred by EGNB for obtaining the Last Resort Supply Service plus 10%, for the term of the agreement.

5.2 Obligations of Customer

5.2.1 Meter Access

The Customer will be responsible to ensure clear and free access to the meter; this will include snow removal.

5.2.2 Service Connection

Additional footage of natural gas service piping (beyond 30 metres of service line) will be charged to the Customer. Refer to Appendix B - Fees and Charges. However, if, in the opinion of EGNB, the prospective revenue is sufficient to justify such excess piping, additional footage of natural gas service piping may be installed at the expense of EGNB.

Whenever EGNB installs service lines, service connections and metering facilities at the request of an Applicant who does not take service within four months after facilities are in place, the Applicant shall bear all reasonable expenses. Expenses may include providing, placing and constructing such facilities, but whenever natural gas service is required, the Applicant shall be entitled to a refund equal to the cost of the service lines and appurtenances, less depreciation at the current rate.

EGNB may under certain conditions allow the Customer to minimize excess costs by providing trenching on the Customer's property according to EGNB specifications, but under no condition will the Customer be allowed to install piping that would be the property or responsibility of EGNB.

5.2.3 Facility Relocation

All costs associated with the relocation of EGNB equipment or facilities at a Customer's request will be borne by the Customer. Refer to Appendix B - Fees and Charges.

5.2.4 Meter Reading

The costs associated with testing a natural gas meter at a Customer's request will be borne by the Customer, if the measurement equipment is not found to be in error by more than three percent.

5.2.5 Choice of Gas Distribution Marketer

A Customer is responsible for the selection of the available Gas Distribution Marketer that may be most favourable to his or her requirements. EGNB does not make any warranty, expressed or implied, as to the rates, classifications or provisions favourable to the present or future service requirements of the Customer.

5.2.6 Piping and Equipment for Customer

The Applicant shall, at his or her own expense, equip his or her Terminal Location with such piping and fixtures as may be necessary for the proper utilization of EGNB's Distribution Service. Such piping and fixtures shall comply with the rules, regulations, terms and conditions of EGNB and the requirements of the governmental authority having jurisdiction therefore. At any time EGNB may inspect all Terminal Location lines, piping, connections and equipment in which natural gas delivered by EGNB is to be used. No natural gas will be delivered until any and all defective conditions found are corrected to the satisfaction of EGNB.

EGNB reserves the right to change the character of the natural gas delivered, pursuant to law and the provisions of this Rate Handbook, subject to the jurisdiction of the Board.

5.2.7 Termination of Natural Gas Supply and/or Delivery

A Customer will continue to be bound by the provisions in this Rate Handbook and the applicable Distribution Service Agreement and will be obligated to pay for all natural gas supplied and/or delivered to the premises until EGNB has terminated the supply of natural gas following the acceptance of a request for termination from the Customer.

EGNB may discontinue natural gas supply and/or delivery to any Customer for any of the following reasons:

- (a) for failure or refusal of the Customer to pay any amount owing to EGNB
- (b) for use of natural gas for any purpose other than that described in the service application, gas supply contract, or Rate Schedule
- (c) in case EGNB, its servants or agents are refused access for any lawful purposes to the premises to which natural gas is supplied and/or delivered
- (d) when EGNB's property on a Customer's premises is in any manner tampered with, damaged or destroyed
- (e) when EGNB has reason to believe that an unsafe condition exists on the premises or may develop from a continuation of natural gas supply and/or delivery
- (f) when a natural gas installation contravenes the provisions of the *Gas Distribution Act, 1999* or regulations or any applicable enactment
- (g) where there is evidence of natural gas theft.

Discontinuance of natural gas supply and/or delivery for any of the reasons set out in the previous paragraph shall result in Disconnect and Reconnect Charges payable by the Customer.

The Customer is to be notified, in advance, that EGNB plans to discontinue natural gas supply and/or delivery. EGNB shall inform the Customer of his or her right to have the disconnection reviewed by the Board if they wish to do so. EGNB shall, if requested by the Customer, provide to the Customer the telephone number, fax number, mailing address and e-mail address of the Board.

6. Billings and Payments

6.1 Billing Cycle

EGNB operates on a Billing Month cycle. Bills will be mailed or available electronically on MyEGNB on a monthly basis. The amount of natural gas delivered will be determined by EGNB through one of the following mechanisms: a) meter reading, b) summing of monthly Nominations or c) estimated by EGNB where meter reading has not occurred.

EGNB will use a Gigajoule Conversion Factor to convert the delivered volume of natural gas into a standard measure of delivered energy (Gigajoule or GJ).

The distribution rates and charges applicable to a Billing Month shall be those applicable to the calendar month that includes the last day of the Billing Month.

6.2 Billing Options

6.2.1. MyEGNB

EGNB offers on-line billing service called “MyEGNB”. Customers receive a monthly email from EGNB letting them know that their bill is ready to be viewed. Customers can access paperless bills from any computer with internet connection. Additional information can be found on EGNB’s website: www.naturalgasnb.com.

6.2.2. Mail

Monthly paper bills will be mailed to Customers unless a Customer elects to receive paperless billing.

6.2.3. Equalized billing

EGNB offers an Equalized Payment Plan for eligible residential and commercial Customers. Residential Customers may request and start the Equalized Payment Plan at any time during the year. Commercial Customers must request and start the Equalized Payment Plan during the months of March to August. Additional information can be found on EGNB’s website: www.naturalgasnb.com.

6.2.4. Pre-Authorized Payment Plan

EGNB offers a Pre-Authorization Payment Plan to all Customers. The Customer’s monthly natural gas bill amount will be deducted automatically on the due date from an

approved financial institution. This amount will be shown in the Customer's passbook or monthly statement. The Customer will continue to receive a monthly natural gas bill, which reflects the automatic payment and shows their actual natural gas use and costs. Additional information can be found on EGNB's website: www.naturalgasnb.com.

6.3 Minimum Billing

The minimum bill per month applicable to service under any particular rate class is outlined in the individual rate schedules. Please refer to Appendix A. If, in a Contract Year, the volume of natural gas taken at the Terminal Location is less than the Contract Demand multiplied by a contractually specified multiple (Annual Minimum Volume), the Applicant will be charged for service related to the Annual Minimum Volume. If, at the request of EGNB, natural gas deliveries to the Terminal Location have been curtailed or discontinued in a Contract Year, the Annual Minimum Volume shall be reduced for each day of Curtailment or discontinuance. The amount reduced is defined as the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

6.4 Payment Terms and Conditions

All bills are due when rendered. If payment in full is not received by EGNB, or a designate authorized by EGNB, on or before the date specified in the monthly bill (which is the first business day that is at least 22 days after the date of rendering the bill), a late payment charge shall apply to the unpaid balance of the account at a rate compounded monthly as the Board may approve from time to time.

6.5 Term of Arrangement

Distribution service of natural gas will be provided pursuant to the Distribution Service Agreement with a Customer's Gas Marketer, the term for which such service is to continue shall be as stated in the Distribution Service Agreement. The term shall automatically be extended for a like period immediately following the agreement expiration date, unless notice of termination of services is provided by the Customer to EGNB. An Applicant receiving such service who temporarily discontinues service in the initial term or in any extension term and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period.

6.6 Metering Procedure

EGNB will install, operate and maintain measurement equipment designed to measure the volume of natural gas delivered at a Terminal Location. Any special measurement conditions are

outlined in the rules, regulations, terms and conditions of each Application for Natural Gas Service.

6.7 Rates in Agreements

Notwithstanding any rates for Distribution Services specified in any Distribution Service Agreement, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

6.8 Limitation of Liability

EGNB shall not be responsible for any claim, action, loss or proceeding whatsoever by a Customer as a result of any interruptions, diversions, curtailments or other procedures that are beyond the control of EGNB.

6.9 Deferred Payment

EGNB at its sole discretion may enter into a negotiated deferred payment agreement with Customers for the purpose of recovering current indebtedness over a period of time.

6.10 Billing Dispute Resolution Process

All billing disputes will be referred to EGNB's Customer Care team for resolution. A billing dispute that has not been resolved within 20 business days from the initial process will be referred to EGNB's Manager of Regulatory Affairs, or designate. Alternatively, the Customer may refer the billing dispute to the Board for review.

6.11 Customer Complaints

Where a Customer's complaint relates to EGNB's distribution, natural gas supply or customer services or EGNB's contractors or service providers, EGNB's Manager of Regulatory Affairs, or designate, will reply to the Customer (Complainant) with a decision and reasons, in writing, within 20 business days of receiving a written complaint. If EGNB is unable to complete its investigation to allow it to respond to the complaint within the 20 business day time period, EGNB will notify the Complainant and the Board in writing within 20 business days of receipt of the written complaint. EGNB will send its response to the Complainant within an additional 10 business days.

Where the complaint relates to gas marketers and/or installers or sellers of natural gas equipment, EGNB's Manager of Regulatory Affairs, or designate, will refer the complaint to the

appropriate party and confirm such with the Complainant, in writing, within five business days of receiving the written complaint. Where action by EGNB is deemed appropriate, it will be described in the written response.

If the Complainant is not satisfied with the response they receive from EGNB's Manager of Regulatory Affairs, or designate, the Complainant may request a review of the matter by the Board.

7. Gas Marketer Operation – Terms and Conditions

7.1 Nominations

An Applicant, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant delivering natural gas to EGNB's Point of Acceptance is responsible for advising EGNB, by means of a contractually specified Nomination procedure, of the daily volume of natural gas to be delivered. EGNB will follow the general Nomination procedures set forth by Maritime & Northeast Pipeline, as applicable.

Gas Transportation Services Users shall furnish or cause to be furnished a daily Nomination showing the quantity of natural gas to be received and delivered to EGNB for all Points of Acceptance.

EGNB gas control may monitor all Nominations against its projected load profile and function as the source for determining the need for revised Nomination(s) throughout the day. EGNB and GTS users shall use the same algorithms to forecast next day Nominations and monitor the need for intraday Nomination(s) adjustments throughout the life of a Distribution Service Agreement. Intra-day Nomination revisions shall be in compliance with the procedures of M&NP.

EGNB natural gas control will function as the daily source for Nomination(s) information on an individual and combined GTS user basis for all Distribution Services.

7.2 Operational Flow Orders

EGNB reserves the right to issue Operational Flow Orders to preserve the integrity of the Distribution System which includes requirements to address issues relating to: operational pressures, adequate supplies in the system, adequate coverage of Lost and Unaccounted For, maintain firm service and system optimization. EGNB will maintain a list of Applicant(s) and/or Gas Marketer(s) whose action(s) could impact the integrity of the Distribution System but reserves the right to issue an OFO to any Applicant or Gas Marketer on the system necessary to resolve an operational issue.

All OFO notices will be posted on the Electronic Bulletin Board system and will include a description of the rationale for the order, the GTS user(s) to which the order is directed and the anticipated duration. EGNB will make reasonable efforts to post an OFO at least two hours prior to its coming into effect. In the event that the GTS user(s) fail to respond to an OFO, EGNB through contract(s) or other operating agreements shall take remedial action to maintain both system integrity and the effective operation of the Distribution System. Any GTS user(s) failing

to comply with an OFO will be required to reimburse EGNB for all reasonable costs incurred to restore the integrity of the system.

7.3 Load Balancing and Imbalances

Hourly, daily and seasonal load balancing shall be the sole responsibility of the GTS user(s). EGNB gas control will function as the daily source for load balancing information on an individual and combined GTS user basis for all Distribution Services.

Detailed conditions and obligations related to load balancing and imbalances are set forth in the M&NP general terms and conditions.

EGNB will act as a facilitator and data source (in addition to all GTS user(s) input) for imbalance reconciliation. EGNB gas control through the use of the daily algorithms and automatic meter reading information for specific customers will calculate the daily imbalances for each GTS user. This data is intended to be provided on the second Gas Day following the Gas Day. Applicants, an Applicant's Gas Marketer or a Gas Marketer acting on behalf of an Applicant shall develop methods and procedures to mitigate and resolve all imbalances.

EGNB will provide GTS users with a periodic imbalance statement. GTS users agree to accept the EGNB statement as controlling absent a factual showing of discrepancy using the same algorithms. Applicants, an Applicant's Gas Marketer or as a Marketer acting on behalf of an Applicant shall develop methods and procedures to mitigate and resolve all imbalances.

Appendix A - Rate Schedules

RATE CLASS
SGS

SMALL GENERAL SERVICE

APPLICABILITY

Small General Service (SGS) Rate is applied to any Applicant requiring to use EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption less than 60 GJs per billing month.

RATE	
Monthly Distribution Customer Charge:	
\$ per billing month	16.00
Monthly Distribution Delivery Charge:	
For all volumes delivered per billing month (\$ per GJ)	11.6763

The rates quoted above shall be subject to adjustments that reflect all taxes including HST. The rates will also be subject to the Revenue Adjustment Rate Rider contained in Rider A.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Customer Charge.

Minimum Annual Charge:

None.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

RATE CLASS
MGS

MID-GENERAL SERVICE

APPLICABILITY

Mid-General Service (MGS) Rate is applied to any Applicant requiring to use EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 60 GJs per billing month and less than 250 GJs per billing month.

RATE	
Monthly Distribution Customer Charge:	
\$ per billing month	50.00
Monthly Distribution Delivery Charge:	
For the first 100 GJs delivered per billing month (\$ per GJ)	11.1248
For volumes delivered in excess of 100 GJs per billing month (\$ per GJ)	6.7274

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Customer Charge.

Minimum Annual Charge:

The minimum annual charge will be imposed in the event the Applicant does not consume the qualifying maximum monthly consumption specified in the applicability criteria for the Mid-General Service class. The Customer will be charged the difference between the actual annual distribution charges (customer or demand and delivery) billed and the amount that would have been billed under the Small General Service class, plus 5%.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

RATE CLASS**LGS****LARGE GENERAL SERVICE****APPLICABILITY**

Large General Service Rate is applied to any Applicant requiring to use EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 250 GJs per billing month.

RATE	
Monthly Distribution Customer Charge:	
For Customers with maximum consumption up to 650 GJs per month (\$ per month)	125.00
For Customers with maximum consumption greater than 650 GJs per month (\$ per month)	225.00
Monthly Distribution Delivery Charge:	
For the first 250 GJs delivered per billing month (\$ per GJ)	7.0779
For volumes delivered in excess of 250 GJs per billing month (\$ per GJ)	
- between September 1 and April 30	4.3461
- between May 1 and August 31	1.3684

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Customer Charge.

Minimum Annual Charge:

The minimum annual charge will be imposed in the event the Applicant does not consume the qualifying maximum monthly consumption specified in the applicability criteria for the Large General Service class. The Customer will be charged the difference between the actual annual distribution charges (customer or demand and delivery) billed and the amount that would have been billed under the Mid-General Service class, plus 5%.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

RATE CLASS
CGS

CONTRACT GENERAL SERVICE

APPLICABILITY

Contract General Service (CGS) Rate is applied to any Applicant requiring to use EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 1,000 GJs per billing month and less than 10,000 GJs per billing month who enter into a Distribution Service Agreement with EGNB for a Contract Demand of not less than 36 GJs per day.

RATE	
Monthly Distribution Delivery Charge:	
Contract Demand Charge per GJ of Contract Demand (\$ per GJ)	13.30
For volumes delivered (\$ per GJ)	
- between September 1 and April 30	3.5812
- between May 1 and August 31	1.3704

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Billing Demand:

The Billing Demand shall be the Contract Demand. However, in the event that any Applicant exceeds such Contract Demand during any contract year, Applicant's actual maximum daily demand shall be the Billing Demand for the entire applicable contract year. The Applicant will be charged, and shall pay, accordingly for both prospective use and for use since the beginning of the then current contract term. Authorized Overrun will not institute application of this ratchet provision.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Delivery Charge.

Minimum Annual Charge:

None.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

Special Metering Provision:

For Applicants taking service under this Rate Schedule, EGNB shall install metering and communication devices, which will provide EGNB with hourly and daily consumption data.

RATE CLASS
ICGS

INDUSTRIAL CONTRACT GENERAL SERVICE

APPLICABILITY

Industrial Contract General Service (ICGS) Rate is applied to any Applicant requiring to use EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 10,000 GJs per billing month who enter into a Distribution Service Agreement with EGNB for a Contract Demand of not less than 360 GJs per day.

RATE	
Monthly Distribution Customer Charge:	
\$ per billing month	3,300.00
Monthly Distribution Delivery Charge:	
Contract Demand Charge per GJ of Contract Demand (\$ per GJ)	15.00
For volumes delivered (\$ per GJ)	
- between September 1 and April 30	1.5832
- between May 1 and August 31	0.5672

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Billing Demand:

The Billing Demand shall be the Contract Demand. However, in the event that any Applicant exceeds such Contract Demand during any contract year, Applicant's actual maximum daily demand shall be the Billing Demand for the entire applicable contract year. The Applicant will be charged, and shall pay, accordingly for both prospective use and for use since the beginning of the then current contract term. Authorized Overrun will not institute application of this ratchet provision.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Delivery Charge.

Minimum Annual Charge:

None.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

Special Metering Provision:

For Applicants taking service under this Rate Schedule, EGNB shall install metering and communication devices, which will provide EGNB with hourly and daily consumption data.

RATE CLASS**OPS****OFF-PEAK SERVICE****APPLICABILITY**

Off-Peak Service (OPS) Rate is applied to any Applicant requiring to use EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter for the months of April through November.

RATE	
Monthly Distribution Customer Charge:	
\$ per month	50.00
Monthly Distribution Delivery Charge:	
For the volumes delivered per month (\$ per GJ)	3.2195

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Customer Charge.

Minimum Annual Charge:

None.

Seasonal Overrun Charge:

Any volume of natural gas consumed during the months of December through March inclusively will be subject to a Seasonal Overrun Charge of \$10 per GJ in addition to the rates applicable to this service.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

RATE CLASS
AGENT BILLING AND COLLECTION

APPLICABILITY

Agent Billing and Collection Rates are available to any Service Provider applying to use EGNB's billing and/or collection services.

RATE	
Monthly Agent Billing and Collection Charge:	
Payable by Service Provider for each SGS Customer (\$ per bill)	1.30
Payable by Service Provider for each MGS Customer (\$ per bill)	2.25
Payable by Service Provider for each LGS Customer (\$ per bill)	5.25
Monthly Agent Billing Charge:	
Payable by Service Provider for each CGS Customer (\$ per bill)	4.30
Payable by Service Provider for each ICGS Customer (\$ per bill)	4.30
Payable by Service Provider for each OPS Customer (\$ per bill)	4.30
Monthly Line Item Billing Charge:	
Any Additional Line Item Charge (\$ per line per bill)	0.75

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Terms and Conditions of Service:

Each Service Provider served under this Rate Schedule shall enter into a Collection Service Agreement with EGNB. The provisions of the Collection Service Agreement apply to service under this Rate Schedule.

The Agent Billing and Collection Service includes collection risk, set-up and maintenance functions required to perform billing and collection of the Service Provider's Recurring Charges on EGNB's monthly invoice for Distribution Services.

The Agent Billing Service includes set-up and maintenance functions required to perform billing of the Service Provider's Recurring Charges on EGNB's monthly invoice for Distribution Services. While EGNB will perform some collection functions, EGNB does not take on the Service Provider's collection risk with this service.

The Line Item Billing Service includes set-up and maintenance functions required to perform billing of the Service Provider's Recurring Charge(s) on EGNB's monthly invoice for Distribution Services. While EGNB will perform some collection functions, EGNB does not take on the Service Provider's collection risk with this service.

Effective Date:

To apply to Billing and Collection Services rendered on and after October 1, 2012.

RATE RIDER A

REVENUE ADJUSTMENT RATE RIDER

The following adjustment shall be applicable to all bills issued on and after the Effective Date indicated below.

<u>Rate Class</u>	Unit Rate Reduction <u>(\$/GJ)</u>	<u>Effective Date</u>
Small General Service		

Appendix B - Fees and Charges

Fees and Charges

The following fees and charges are payable by the Customer (unless otherwise indicated):

<u>Description</u>	<u>Applicability</u>	<u>Fee/Charge</u>
Reconnect	Restoring distribution services and/or delivery after Red-Lock in accordance with EGNB's Policy on Non-Voluntary Discontinuance of Service (Red-Lock Policy)	\$150 plus labour, material and overhead
	A security deposit may be required in addition to any security deposit currently held by EGNB.	\$100
Meter Removal	Removal of a meter requested by Customer or required due to theft of natural gas.	\$188
Service Line Removal	Removal of a service line as a result of discontinuation of natural gas service.	Recovery of labour, materials and overhead
Meter Test	Testing of a meter requested by Customer and the meter is found to be operating within bounds of EGNB's Meter Test Policy.	Recovery of labour, materials and overhead
Service Calls (Unsuccessful meter turn on)	Payable by Customer's natural gas appliance/equipment installer in the event that EGNB makes a service call to perform a meter turn-on but is unable to approve or authorize the safe introduction of natural gas to Customer's equipment.	\$75

<u>Description</u>	<u>Applicability</u>	<u>Fee/Charge</u>
Cut-off at Main		
<ul style="list-style-type: none"> • Non-residential 	Red-Lock is required on a non-residential account in accordance with EGNB's Red-Lock Policy and Customer denies or prevents access to the meter.	Recovery of labour, materials and overhead
<ul style="list-style-type: none"> • Residential 	Red-Lock is required on a residential account in accordance with EGNB's Red-Lock Policy and Customer denies or prevents access to the meter.	Recovery of labour, materials and overhead
Service Alteration	Customer requests alteration of the location of the meter or service line.	Recovery of labour, materials and overhead
Service Line Connection	Customer requires service line beyond 30 metres in length.	Recovery of labour, materials and overhead
Damage to EGNB Plant	Responsible party to pay amount necessary to bring plant back to original state in the event that damage to EGNB plant, other than normal wear and tear, is caused by the actions of Customer or third party.	Recovery of labour, materials and overhead
Unauthorized Activation of a Red-Locked Meter	In the event that a Red-Locked meter has been activated without authorization and EGNB can establish that Customer responsible for the Red-Lock of the meter and continues to occupy the premises in question in accordance with EGNB's Red-Lock Policy	\$300
New Account Charge	On application for a new account with EGNB. A new	\$25

<u>Description</u>	<u>Applicability</u>	<u>Fee/Charge</u>
	account is required each time a potential or existing Customer applies for distribution service.	
Non sufficient Funds (NSF)	In the event that a financial instrument or pre-authorized payment offered in settlement of an account is returned non-sufficient funds.	\$50
Additional Statement of Account	Each additional Statement of Account requested per month. One Statement of Account per month is provided to each Customer on the billing date free of charge.	\$10
Information Request	Information regarding an account requested by Customer.	\$10
Late Payment Charges	Bill not paid by date specified on monthly bill	1.5%, compounded monthly (19.56% per annum)
Collection Letter	Issuance of a collection letter for any Customers showing charges in excess of 90 days outstanding	\$3.00/issuance

